



STATE OF IDAHO  
DEPARTMENT OF  
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706-1255 • (208) 373-0502

Dirk Kempthorne, Governor  
C. Stephen Allred, Director

October 30, 2002

**CERTIFIED MAIL No. 7000 0520 0016 0850 8965**

Samuel B. Greene, P.E.  
Corporate Air Quality Engineer  
Sinclair Oil Corp.  
P.O. Box 30825  
Salt Lake City, UT 84130-2700

**RE: AIRS Facility No. 031-00026, Sinclair Oil Corp. Burley Products Terminal, Burley  
Final Tier II Operating Permit**

Dear Mr. Greene:

The Department of Environmental Quality (Department) is issuing Tier II permit number 031-00026 for the Sinclair Oil Corp. Burley Products Terminal located in Burley, in accordance with IDAPA 58.01.01.400 through 470, *Rules for the Control of Air Pollution in Idaho*.

The enclosed Tier II operating permit is based on the information contained in your permit application and on the relevant comments received during the public comment period. Modification to and/or renewal of this Tier II permit shall be requested in a timely manner in accordance with the *Rules*. Please be advised that changes in this new Tier II operating permit will require a significant permit modification of the Tier I operating permit for this facility. Please submit this application in a timely manner in accordance with the requirements contained in IDAPA 58.01.01.382.02.

Bill Allred of the Twin Falls Regional Office will contact you regarding a meeting with the Department to discuss the permit terms and requirements. The Department recommends attendance of your facility's plant manager, responsible official, environmental contact, and any operations staff responsible for day-to-day compliance with permit conditions.

You, as well as any other entity, may have the right to appeal this final agency action pursuant to IDAPA 58.01.23 (*Rules of Administrative Procedure Before the Board of Environmental Quality*). A petition may be filed with the Hearings Coordinator, Department of Environmental Quality, 1410 N. Hilton, Boise, ID 83706-1255, within 35 days of the date of this decision.

However, the Department encourages you to contact us to discuss any concerns you may have with the enclosed permit prior to filing a petition for a contested case.

If you have any questions regarding the terms or conditions of the enclosed permit, please contact Mike Simon at (206) 373-0502 or [msimon@deq.state.id.us](mailto:msimon@deq.state.id.us).

Sincerely,  
Air Quality Division

cc: Bill Allred, Twin Falls Regional Office  
Sherry Davis, Air Quality Division  
Bill Rogers, Air Quality Division  
Laurie Kral, EPA Region 10

Enclosure

MKS:tk Project No. T2-010422 G:\Air Quality\Stationary Source\SS Ltd\T2\Sinclair Burley\Final Prep\T2-010422 Final permit ltr.doc



**Air Quality  
TIER II OPERATING PERMIT**

State of Idaho  
Department of Environmental Quality

PERMIT NO.: 031-00026

AQCR: 63

CLASS: A

SIC: 5171

ZONE: 12

UTM COORDINATE (km): 277.1, 4710.3

**1. PERMITTEE**

Sinclair Oil Corp.- Burley Terminal

**2. PROJECT**

Tier II Operating Permit to Establish Synthetic Minor Limits for Hazardous Air Pollutants

**3. MAILING ADDRESS**

P.O. Box 30825

**CITY**

Salt Lake City

**STATE**

UT

**ZIP**

84130

**4. FACILITY CONTACT**

Dave Cole

**TITLE**

Terminal Manager

**TELEPHONE**

(208) 678-7363

**5. RESPONSIBLE OFFICIAL**

Mark Petersen

**TITLE**

Pipelines & Terminals Manager

**TELEPHONE**

(801) 524-2700

**6. EXACT PLANT LOCATION**

425 E, Highway 81, Burley, Idaho

**COUNTY**

Cassia

**7. GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS**

Bulk Gasoline and Distillate Fuel Receiving and Distribution

**8. PERMIT AUTHORITY**

This permit is issued according to the *Rules for the Control of Air Pollution in Idaho*, IDAPA 58.01.01.400, and pertains only to emissions of air contaminants regulated by the state of Idaho and to the sources specifically allowed to be operated by this permit.

This permit has been granted on the basis of design information presented in the application and the Idaho Department of Environmental Quality's technical analysis of the supplied information. Changes in design or equipment that result in any change in the nature or amount of emissions may be considered a modification. Modifications are subject to Department review in accordance with IDAPA 58.01.01.200 of the *Rules for the Control of Air Pollution in Idaho*.

  
KATHERINE B. KELLY, ADMINISTRATOR, AIR QUALITY DIVISION  
DEPARTMENT OF ENVIRONMENTAL QUALITY

DATE ISSUED: October 30, 2002

DATE EXPIRES: October 30, 2007

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## ACRONYMS, UNITS, AND CHEMICAL NOMENCLATURE

AQCR	Air Quality Control Region
ASTM	American Society of Testing and Materials
CFR	Code of Federal Regulations
Department	Department of Environmental Quality
EPA	Environmental Protection Agency
HAPs	Hazardous Air Pollutants
IDAPA	A numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act.
km	kilometer
lb/hr	pounds per hour
MACT	Maximum Achievable Control Technology
PTC	permit to construct
SIC	Standard Industrial Classification
T/yr	tons per year (1 T = 2000 lbs)
U.S. gal/yr	United States Gallons per year (unique in comparison to the United Kingdom and Canadian gallon)
UTM	Universal Transverse Mercator
VOC	volatile organic compounds

**AIR QUALITY TIER II OPERATING PERMIT NUMBER: 031-00026**

**Permittee:** Sinclair Oil Corp.  
**Location:** Burley, Idaho

**Date Issued:** October 30, 2002  
**Date Expires:** October 30, 2007

**1. TIER II OPERATING PERMIT SCOPE****Purpose**

- 1.1 This Tier II operating permit establishes facility-wide requirements to limit the facility's potential to emit of HAPs below the applicability requirements of 40 CFR 63, Subpart R.
- 1.2 This Tier II permit incorporates and replaces Tier II Operating Permit No. 031-00026, issued August 23, 1996.

**Regulated Sources**

- 1.3 Table 1.1 below lists all sources of emissions that are regulated in this Tier II permit.

**Table 1.1 SUMMARY OF REGULATED SOURCES**

Permit Section	Source Description	Emissions Control(s)
3	<u>Tank 301</u> Type: Mechanical shoe external floating roof Rated capacity: 840,000 gallons	None
3	<u>Tank 304</u> Type: Mechanical shoe external floating roof Rated capacity: 840,000 gallons	None
3	<u>Tank 311</u> Type: Mechanical shoe external floating roof Rated capacity: 840,000 gallons	None
3	<u>Tank 321</u> Type: Mechanical shoe external floating roof Rated capacity: 840,000 gallons	None
4	<u>Tank 302</u> Type: Fixed roof Rated capacity: 840,000 gallons	None
4	<u>Tank 305</u> Type: Fixed roof Rated capacity: 340,000 gallons	None
4	<u>Tank 306</u> Type: Fixed roof Rated capacity: 840,000 gallons	None
3	<u>Transmix Tank</u> Type: Fixed roof Rated capacity: 3,808 gallons	None
3	<u>Prover Tank</u> Type: Fixed roof Rated capacity: 735 gallons	None
5	Gasoline and distillate fuel loading rack Type: Two-bay, bottom-loading	None

**AIR QUALITY TIER II OPERATING PERMIT NUMBER: 031-00026**

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**2. FACILITY-WIDE CONDITIONS**

***Fugitive Emissions***

- 2.1 All reasonable precautions shall be taken to prevent particulate matter from becoming airborne in accordance with IDAPA 58.01.01.650-651.  
[IDAPA 58.01.01.650-651, 5/1/94]
- 2.2 Unless specified elsewhere in this permit, the permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive emissions.  
[IDAPA 58.01.01.405.01, 5/1/94]
- 2.3 Unless specified elsewhere in this permit, the permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receipt of a valid complaint. The records shall include, at a minimum, the date each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.  
[IDAPA 58.01.01.405.01, 5/1/94]
- 2.4 Unless specified elsewhere in this permit, the permittee shall conduct a quarterly facility-wide inspection of potential sources of fugitive emissions, during daylight hours and under normal operating conditions, to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each weekly fugitive emission inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.  
[IDAPA 58.01.01.405.01, 5/1/94]

***Odors***

- 2.5 No person shall allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution.  
[IDAPA 58.01.01.775-776, 5/1/94]
- 2.6 Unless specified elsewhere in this permit, the permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall include, at a minimum, the date each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.  
[IDAPA 58.01.01.405.01, 5/1/94]

***Visible Emissions***

- 2.7 No person shall discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, nitrogen oxides, and/or chlorine gas are the only reason(s) for the failure of the emission to comply with the requirements of this section.  
[IDAPA 58.01.01.625, 5/1/94]

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- 2.8 Unless specified elsewhere in this permit, the permittee shall conduct a quarterly facility-wide inspection of potential sources of visible emissions during daylight hours and under normal operating conditions. The visible emissions inspection shall consist of a see/no see evaluation for each potential source. If any visible emissions are present from any point of emission, the permittee shall either take appropriate corrective action as expeditiously as practicable, or perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20% for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective action and report the exceedance in its annual compliance certification and in accordance with IDAPA 58.01.01.130-136. The permittee shall maintain records of the results of each weekly visible emission inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

[IDAPA 58.01.01.405.01, 5/1/94]

**Excess Emissions**

- 2.9 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shutdown, scheduled maintenance, safety measures, upsets and breakdowns.

[IDAPA 58.01.01.130-136, 4/5/00]

**Open Burning**

- 2.10 The permittee shall comply with the requirements of IDAPA 58.01.01.600-616, *Rules for Control of Open Burning*.

[IDAPA 58.01.01.600-616, 5/1/94]

**Air Stagnation Advisory Days**

- 2.11 The permittee shall comply with the Air Pollution Emergency Rules in IDAPA 58.01.01.550 through 562.

[IDAPA 58.01.01.550, 5/1/94]

**Monitoring and Recordkeeping**

- 2.12 The permittee shall maintain sufficient recordkeeping to assure compliance with all of the terms and conditions of this operating permit. Records of monitoring information shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to Department representatives upon request.

[IDAPA 58.01.01.405.01, 5/1/94]



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**Permittee:** Sinclair Oil Corp.  
**Location:** Burley, Idaho

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**Reports and Certifications**

- 2.13 Any reporting required by this permit, including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certifications, shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete. Any reporting required by this permit shall be submitted to the following:

Air Quality Permit Compliance  
Department of Environmental Quality  
Twin Falls Regional Office  
601 Pole Line Road, Suite 2  
Twin Falls, ID 83301  
Phone: (208) 736-2190

Fax: (208) 736-2194

[IDAPA 58.01.01.123, 5/1/94; IDAPA 58.01.01.405.01, 5/1/94]

**Obligation to Comply**

- 2.14 Receiving a Tier II operating permit shall not relieve any owner or operator of the responsibility to comply with all applicable local, state, and federal rules and regulations.

[IDAPA 58.01.01.406, 5/1/94]

**Sulfur Content**

- 2.15 No person shall sell, distribute, use, or make available for use any distillate fuel oil containing more than the following percentages of sulfur:

- ASTM Grade 1 fuel oil - 0.3% by weight.
- ASTM Grade 2 fuel oil - 0.5% by weight.
- Residual fuel oil (ASTM Grade 4,5, and 6) – 1.75% by weight

[IDAPA 58.01.01.728, 5/1/94]

- 2.16 The permittee shall establish compliance with the limits specified in Permit Condition 2.15 by fulfilling the requirements of either Permit Condition 2.16.1 or 2.16.2. The permittee shall, contemporaneously with making a change from one option to the other, record the change in a log located and retained at the permitted facility.
- 2.16.1 The permittee shall determine the sulfur content of each shipment of distillate fuel received by the facility. The reference test method for measuring fuel sulfur content shall be ASTM method, D129-95 Standard Test for Sulfur in Petroleum Products (General Bomb Method), or such comparable and equivalent method approved in accordance with IDAPAP 58.01.01.157.02.d. Test methods and procedures shall comply with IDAPA 58.01.01.157. The results of each test performed shall be recorded in a log. The supporting analysis information shall also be kept onsite.
- 2.16.2 The permittee shall obtain documentation of the sulfur content analysis of each shipment of distillate fuel from the refinery that produced the fuel. The documentation shall clearly state the sulfur content in weight percent of sulfur present in the fuel sample and shall reference the method of analysis used to determine the sulfur content in the fuel oil.

[IDAPA 58.01.01.405.01, 5/1/94]

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Permittee: Sinclair Oil Corp.  
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**3. STORAGE TANKS 301, 304, 311, 321, PROVER & TRANSMIX TANKS****3.1 Process Description**

Tanks 301, 304, 311, and 321 are external floating-roof storage tanks, each with an 840,000-gallon capacity. Each tank can store either gasoline or distillate fuel. The transmix tank is a fixed-roof tank with a 3,808-gallon capacity. This tank contains off-spec products, residual products from other storage tanks, water contaminated with petroleum, or other non-commercial products. The prover tank is a fixed-roof tank with a 735-gallon capacity. This tank is used to calibrate the various metering devices at the facility. All of these tanks were constructed in 1950. The yearly throughput and emission rates for the tanks are limited to avoid MACT requirements.

***Emissions Limits*****3.2 Emissions Limits**

The VOC and HAP emissions from each storage tank shall not exceed any corresponding emissions rate limits listed in Table 3.1.

[IDAPA 58.01.01.403.01, 5/1/94]

**Table 3.1 GASOLINE AND DISTILLATE STORAGE TANK EMISSIONS LIMITS**

Source Description	VOC T/yr	HAP T/yr
Tanks 301, 304, 311, and 321	60.68	1.744
Transmix tank	0.27	0.007
Prover tank	0.26	0.007

***Operating Requirements*****3.3 Throughput Limits**

The maximum allowable throughput for gasoline petroleum product shall not exceed the U.S. Gallons per year (U.S. Gal/yr) values listed in Table 3.2 on a 12-month rolling average basis.

**Table 3.2 PRODUCT THROUGHPUT LIMITATIONS**

Source Description	Throughput (U.S. gal/yr)	Product Type
Tanks 301, 304, 311, and 321	345,436,000	Gasoline or distillate fuel
Transmix tank	38,080	Gasoline or distillate fuel
Prover tank	220,200	Gasoline or distillate fuel

[IDAPA 58.01.01.405.01, 5/1/94]

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**Date Issued:** October 30, 2002

**Location:** Burley, Idaho

**Date Expires:** October 30, 2007

**3.4 Tank Contents**

The contents of Tanks 301, 304, 311, 321, and the Prover tank shall be limited to gasoline or distillate fuel. The contents of the Transmix tank shall be limited to off-spec products, residual products from other storage tanks, water contaminated with petroleum, or other non-commercial products

[IDAPA 58.01.01.405.01, 5/1/94]

**3.5 Monitoring Equipment**

The permittee shall maintain and operate equipment to monitor the fuel throughput for each tank listed in Table 3.2.

[IDAPA 58.01.01.405.01, 5/1/94]

***Monitoring and Recordkeeping Requirements***

**3.6 Product Type**

The permittee shall monitor and record the type of each petroleum product (i.e., gasoline or distillate fuel) stored in each tank listed in Table 3.2 on a monthly basis.

[IDAPA 58.01.01.405.01, 5/1/94]

**3.7 Throughput**

The permittee shall monitor and record, in U.S. gallons, the throughput and quantity of each petroleum product stored in each tank listed in Table 3.2. This information shall be compiled on a monthly basis to establish compliance with the 12-month rolling average throughput limitation. Monitoring and recordkeeping of product type and throughput shall constitute demonstration of compliance with the applicable annual VOC and HAP emission limits.

[IDAPA 58.01.01.405.01, 5/1/94]

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Permittee: Sinclair Oil Corp.  
Location: Burley, Idaho

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**4. STORAGE TANKS 302, 305 & 306****4.1 Process Description**

Tanks 302, 305, and 306 are fixed-roof storage tanks, each with an 840,000-gallon capacity. Each tank can store only distillate fuel. These tanks were constructed in 1950. The yearly throughput and emission rates for these tanks are limited to avoid MACT requirements.

***Emissions Limits*****4.2 Emissions Limits**

The VOC and HAP emissions from each storage tank shall not exceed any corresponding emissions rate limits listed in Table 4.1.

[IDAPA 58.01.01.403.01, 5/1/94]

Table 4.1 DISTILLATE STORAGE TANK EMISSIONS LIMITS

Source Description	VOC T/yr	HAP T/yr
Tanks 302, 305, and 306	1.17	0.039

***Operating Requirements*****4.3 Throughput Limits**

The maximum allowable throughput for distillate fuel shall not exceed 155,599,500 U.S. Gal/yr for each tank listed in Table 4.1 on a 12 month rolling average basis.

[IDAPA 58.01.01.405.01, 5/1/94]

**4.4 Tank Contents**

The contents of each tank listed in Table 4.1 shall be limited to distillate fuel.

[IDAPA 58.01.01.405.01, 5/1/94]

**4.5 Monitoring Equipment**

The permittee shall maintain and operate equipment to monitor the fuel throughput for each tank listed in Table 4.1.

[IDAPA 58.01.01.405.01, 5/1/94]

***Monitoring and Recordkeeping Requirements*****4.6 Throughput Monitoring**

The permittee shall monitor and record, in U.S. gallons, the throughput and quantity of petroleum product stored in each tank listed in Table 4.1. This information is to be compiled on a monthly basis to establish compliance with the 12-month rolling average throughput limitation. Monitoring and recordkeeping of product type and throughput shall constitute demonstration of compliance with the applicable annual VOC and HAP emission limits.

[IDAPA 58.01.01.405.01, 5/1/94]

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**5. GASOLINE AND DISTILLATE FUEL LOADING RACK**

**5.1 Process Description**

The loading rack is a two-bay, bottom-loading system. Vapors displaced during loading are collected and emitted through the loading rack vent. The loading rack was constructed in 1950 as a top loading rack. It was converted to a bottom-loading rack in 1995. The yearly throughput and emission rate limits for the loading rack are limited to avoid MACT requirements.

**5.2 Control Description**

No emission controls are installed on this equipment.

***Emissions Limits***

**5.3 Emission Limits**

The VOC emissions from the loading rack shall not exceed 357.6 T/yr on a rolling 12-Month average basis.  
The HAP emissions from the loading rack shall not exceed 9.42 T/yr on a rolling 12-month average basis.

[IDAPA 58.01.01.403, 5/1/94]

***Operating Requirements***

**5.4 Throughput Limits**

The throughput of petroleum products shall not exceed 107,310,000 U.S. gal/yr for gasoline service or 462,996,000 gal/yr for distillate fuel oil service on a rolling 12-month average basis.

[IDAPA 58.01.01.405.01, 5/1/94]

**5.5 Product Loading**

The loading rack shall be limited to distributing gasoline or distillate fuel.

[IDAPA 58.01.01.405.01, 5/1/94]

**5.6 Monitoring Equipment**

The permittee shall maintain and operate equipment to monitor the fuel throughput for the loading rack.

[IDAPA 58.01.01.405.01, 5/1/94]

***Monitoring and Recordkeeping Requirements***

**5.7 Product Type**

The permittee shall monitor and record the type of petroleum product (i.e., gasoline or distillate fuel) distributed by the loading rack.

[IDAPA 58.01.01.405.01, 5/1/94]

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**Location:** Burley, Idaho

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**5.8 Throughput**

The permittee shall monitor and record, in U.S. gallons, the throughput and quantity of petroleum product distributed by the loading rack. This information is to be compiled on a monthly basis to establish compliance with the 12-month rolling average throughput limitation. Monitoring and recordkeeping of product type and throughput shall constitute demonstration of compliance with the applicable annual VOC and HAP emission limits.

[IDAPA 58.01.01.405.01, 5/1/94]

**AIR QUALITY TIER II OPERATING PERMIT NUMBER: 031-00026**

**Permittee:** Sinclair Oil Corp.  
**Location:** Burley, Idaho

**Date Issued:** October 30, 2002  
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**6. SUMMARY OF EMISSION RATE LIMITS**

**Sinclair Oil Corp.- Burley**  
**Emission Limits<sup>a,b</sup> - Annual (T/yr)**

<b>Source Description</b>	<b>VOCs (T/yr)</b>	<b>Aggregated HAPS (T/yr)</b>
1. Tanks 301, 304, 311, and 321	60.68	1.744
2. Tanks 302, 305, 306	1.17	0.039
3. Transmix tank	0.27	0.007
4. Prover tank	0.26	0.007
5. LOADING RACK: Gasoline service	357.6	9.42
6. LOADING RACK: Distillate fuel oil service	3.26	0.105
7. Other source emissions	1.24	0.332
<b>Total Emissions</b>	<b>424.5</b>	<b>11.6</b>

<sup>a</sup> As determined by a pollutant specific EPA reference method, or Department-approved alternative, or as determined by the Department's emission estimation methods in this permit application.

<sup>b</sup> Allowable throughput is to be determined on a 12-month rolling basis with compliance recordkeeping data compiled on a monthly basis.

**AIR QUALITY TIER II OPERATING PERMIT NUMBER: 031-00026****Permittee:** Sinclair Oil Corp.**Date Issued:** October 30, 2002**Location:** Burley, Idaho**Date Expires:** October 30, 2007**7. SUMMARY OF THOROUGHPUT LIMITATIONS****Sinclair Oil Corp.- Burley****Allowable Petroleum Product Throughputs and Product Types**

<b>Source Description</b>	<b>Throughput<sup>a</sup> (U.S. gallyr)</b>	<b>Product Type</b>
1. Tanks 301, 304, 311, and 321	345,436,000	Gasoline or distillate fuel oil
2. Tank s 302, 305, and 306	466,798,500	Distillate fuel oil
3. Transmix tank	38,080	Gasoline or distillate fuel oil
4. Prover tank	220,200	Gasoline or distillate fuel oil
5. LOADING RACK: Gasoline service	107,310,000	Gasoline
6. LOADING RACK: Distillate fuel oil service	462,996,000	Distillate fuel oil

<sup>a</sup> Allowable throughput is to be determined on a 12-month rolling basis with compliance recordkeeping data compiled on a monthly basis.



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Date issued: October 30, 2002

Location: Burley, Idaho

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**8. OTHER SOURCES**

Table 8.1 below identifies other air pollution-emitting activities at the facility that do not require specific permit conditions to demonstrate compliance with applicable air quality standards.

**Table 8.1 OTHER AIR POLLUTION SOURCES AT THE FACILITY**

Source Description
Gasoline Brand Additive Tanks
Pump seals
Valves
Flanges
Drains
Other sources

**AIR QUALITY TIER II OPERATING PERMIT NUMBER: 031-00026**

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**Location:** Burley, Idaho

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**9. TIER II PERMIT GENERAL PROVISIONS**

1. All emissions authorized herein shall be consistent with the terms and conditions of this permit. The emission of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the *Rules for the Control of Air Pollution in Idaho*, and the Environmental Protection and Health Act, Idaho Code § 39-101 et seq.
2. The permittee shall at all times (except as provided in the *Rules for the Control of Air Pollution in Idaho*) maintain and operate in good working order all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable laws for the control of air pollution.
3. The permittee shall allow the Director, and/or his authorized representative(s), upon the presentation of credentials:
  - To enter upon the permittee's premises where an emissions source is located, or in which any records are required to be kept under the terms and conditions of this permit; and
  - At reasonable times, to have access to and copy any records required to be kept under the terms and conditions of this permit, to inspect any monitoring methods required in this permit, and to require stack emissions testing (i.e., performance tests) in conformance with state-approved or accepted EPA procedures when deemed appropriate by the Director.
4. Except for data determined to be confidential under Section §9-342A *Idaho Code*, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the appropriate regional office of the Department of Environmental Quality.
5. Nothing in this permit is intended to relieve or exempt the permittee from compliance with any applicable federal, state, or local law or regulation, except as specifically provided herein.
6. In the event of any change in control or ownership of source(s) from which the authorized emissions emanate, the permittee shall notify the succeeding owner or controller of the existence of this permit by letter; a copy of which shall be forwarded to the Director.
7. This permit shall be renewable on the expiration date, provided the permittee submits any and all information necessary for the Director to determine the amount and type of air pollutants emitted from the equipment for which this permit is granted. Failure to submit such information within 60 days after receipt of the Director's request shall cause the permit to become void.
8. The Director may require the permittee to develop a list of operation and maintenance procedures to be approved by the Department. Such list of procedures shall become a part of this permit by reference, and the permittee shall adhere to all of the operation and maintenance procedures contained therein.
9. The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.

October 30, 2002

**STATE OF IDAHO  
DEPARTMENT OF ENVIRONMENTAL QUALITY  
RESPONSE TO PUBLIC COMMENTS  
ON DRAFT TIER II AIR QUALITY PERMIT  
FOR SINCLAIR OIL CORPORATION LOCATED IN BURLEY, IDAHO**

**Introduction**

As required by IDAPA 58.01.01.404.01.c.i (*Rules for the Control of Air Pollution in Idaho*), the Idaho Department of Environmental Quality (DEQ) provided for public comment, including a hearing, on the Tier II permit proposed for the Sinclair Oil Corporation facility located in Burley Idaho. Public comment packages, which included the application materials, and draft permit and technical memorandum, were made available for public review at the DEQ's Twin Falls Regional Office, and DEQ's State Office in Boise. A copy of the proposed permit and technical memorandum was also posted on DEQ's Web site. The public comment period was provided from August 5, 2002 through September 6, 2002. Those comments regarding the air quality aspects of the draft permit are provided below with DEQ's response immediately following.

**Public Comments and DEQ Responses**

Comments were received from Sinclair Oil Corporation.

- **Sinclair Comment:** Page 12 of 17, Section 5.3:  
The term "12-month rolling average" better describes the throughput limitations rather than "12-month rolling summation".
- **Response:** DEQ agrees with this description, and the permit has been changed.